

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2012 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

2012 QUARTERLY FILING - JULY THRU SEPTEMBER 2012
000s

Stranded Cost (SC) Balances

	<u>07/01/12</u> Stranded Cost Balance	(Decr)/Incr for the three months ended <u>09/30/12</u>	<u>09/30/12</u> Stranded Cost Balance
1 Part 1 - Rate recovery bonds (RRB)	\$ 48,648	\$ (14,419)	\$ 34,229
2 Part 2 - IPP Bio-energy Savings	872	(73)	800
3 IPP Buyouts/Buydowns & Savings	7,775	(388)	7,387
4 IPP Buyouts/Buydowns/Adjustments	-	-	-
5 Cumulative Net SCRC (Over)/Under Recovery	<u>13,615</u>	<u>(12,122)</u>	<u>1,493</u>
6 Total stranded cost (L1+L2+L3+L4+L5)	<u>\$ 70,911</u>	<u>\$ (27,002)</u>	<u>\$ 43,909</u>

Stranded Cost Recovery Charge (SCRC)

	<u>Total for the three months ended 09/30/12</u>
7 Revenues:	
8 Stranded Cost Recovery Revenues	<u>\$ 39,982</u>
9 Cost:	
10 Part 1 - RRBs, principal, interest & fees	15,100
11 Part 2 - Ongoing cost	<u>12,760</u>
12 Total cost (L10+L11):	<u>\$ 27,860</u>
13 Net SCRC (Over)/Under Recovery (L12-L8)	<u>\$ (12,122)</u>

Notes:

All amounts above are supported on page 2.
Amounts shown above may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2012 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION
2012 QUARTERLY FILING - JULY THRU SEPTEMBER 2012
000s

Stranded Cost (SC) Balances

	Reference	01/01/12												Stranded Cost Balance	
		Stranded Cost Balance	January 2012	February 2012	March 2012	April 2012	May 2012	June 2012	July 2012	August 2012	September 2012	October 2012	November 2012		December 2012
1 Part 1 - Rate recovery bonds (RRB)	Page 4	\$ 76,391	\$ (4,488)	\$ (4,721)	\$ (4,721)	\$ (4,721)	\$ (4,546)	\$ (4,546)	\$ (4,546)	\$ (4,936)	\$ (4,936)	\$ -	\$ -	\$ -	\$ 34,229
2 Part 2 - IPP Bio-energy Savings	Page 5	1,018	(24)	(24)	(24)	(24)	(24)	(24)	(24)	(24)	(24)	-	-	-	799
IPP Buyouts/Buydowns & Savings	Page 5	8,580	(134)	(134)	(134)	(134)	(134)	(134)	(127)	(127)	(127)	-	-	-	7,388
3 Cumulative SCRC (Over)/Under Recovery	L11	1,461	(1,069)	1,863	3,370	2,667	2,585	2,738	(5,865)	(4,563)	(1,693)	-	-	-	1,493
4 Total stranded cost		\$ 87,450	\$ (5,715)	\$ (3,016)	\$ (1,509)	\$ (2,212)	\$ (2,120)	\$ (1,967)	\$ (10,570)	\$ (9,651)	\$ (6,781)	\$ -	\$ -	\$ -	\$ 43,910

Stranded Cost Recovery Charge (SCRC)

		January 2012	February 2012	March 2012	April 2012	May 2012	June 2012	July 2012	August 2012	September 2012	October 2012	November 2012	December 2012	Total 2012
5 Revenues:														
6 Stranded Cost Recovery Revenues	Page 3	\$ 8,456	\$ 7,691	\$ 7,654	\$ 7,021	\$ 7,575	\$ 7,906	\$ 14,479	\$ 13,979	\$ 11,524	\$ -	\$ -	\$ -	\$ 86,286
7 Cost:														
8 Part 1 - RRBs, principle, interest and fees	Page 4	4,917	5,078	5,078	5,078	4,820	4,820	4,820	5,144	5,137	-	-	-	44,893
9 Part 2 - Ongoing costs	Page 5	2,470	4,476	5,946	4,610	5,340	5,824	3,794	4,272	4,694	-	-	-	41,425
10 Total Stranded Cost (L8+L9)		7,387	9,554	11,024	9,688	10,160	10,644	8,614	9,415	9,831	-	-	-	86,318
11 Net SCRC (Over)/Under Recovery (L10-L6)		\$ (1,069)	\$ 1,863	\$ 3,370	\$ 2,667	\$ 2,585	\$ 2,738	\$ (5,865)	\$ (4,563)	\$ (1,693)	\$ -	\$ -	\$ -	\$ 32

Amounts shown above may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2012 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

2012 QUARTERLY FILING - JULY THRU SEPTEMBER 2012
000s

Revenue By Class	January 2012	February 2012	March 2012	April 2012	May 2012	June 2012	July 2012	August 2012	September 2012	October 2012	November 2012	December 2012	Total 2012
1 Stranded Cost Revenue													
2 Residential	\$ 3,709	\$ 3,586	\$ 3,368	\$ 2,998	\$ 2,737	\$ 2,990	\$ 4,909	\$ 6,516	\$ 5,409	\$ -	\$ -	\$ -	\$ 36,223
3 Commercial	3,111	3,192	3,113	3,078	2,928	3,261	4,482	5,928	5,526	-	-	-	34,619
4 Manufacturing	1,110	1,217	1,258	1,281	1,233	1,285	1,781	2,339	2,200	-	-	-	13,705
5 Public street lights	31	27	25	22	18	17	28	30	35	-	-	-	233
6 Subtotal	7,961	8,022	7,763	7,378	6,917	7,553	11,200	14,814	13,171	-	-	-	84,780
7 Unbilled SCRC accrual	4,626	4,295	4,185	3,828	4,486	4,839	8,118	7,284	5,637	-	-	-	47,297
8 Prior month reversal	(4,131)	(4,626)	(4,295)	(4,185)	(3,828)	(4,486)	(4,839)	(8,118)	(7,284)	-	-	-	(45,792)
9 Net SCRC Unbilled	495	(331)	(109)	(358)	658	353	3,280	(835)	(1,647)	-	-	-	1,506
10 Net SCRC Revenue	\$ 8,456	\$ 7,691	\$ 7,654	\$ 7,021	\$ 7,575	\$ 7,906	\$ 14,479	\$ 13,979	\$ 11,524	\$ -	\$ -	\$ -	\$ 86,286
11 Energy Service Revenue													
12 Residential	\$ 26,057	\$ 22,842	\$ 21,421	\$ 19,108	\$ 18,066	\$ 19,738	\$ 23,328	\$ 22,499	\$ 18,359	\$ -	\$ -	\$ -	\$ 191,418
13 Commercial	11,591	10,516	9,993	9,486	9,100	10,134	10,282	9,665	8,551	-	-	-	89,317
14 Manufacturing	1,560	1,465	1,470	1,404	1,322	1,322	1,239	1,176	999	-	-	-	11,957
15 Public street lights	82	65	60	54	46	42	40	34	45	-	-	-	469
16 Subtotal	39,290	34,889	32,943	30,051	28,533	31,236	34,889	33,374	27,955	-	-	-	293,161
17 Unbilled ES accrual	20,698	18,715	17,777	15,599	18,404	19,641	18,015	16,402	11,839	-	-	-	157,091
18 Prior month reversal	(21,502)	(20,698)	(18,715)	(17,777)	(15,599)	(18,404)	(19,641)	(18,015)	(16,402)	-	-	-	(166,753)
19 Net ES Unbilled	(804)	(1,983)	(938)	(2,178)	2,805	1,236	(1,626)	(1,613)	(4,563)	-	-	-	(9,663)
20 Net ES Revenue	\$ 38,486	\$ 32,906	\$ 32,005	\$ 27,873	\$ 31,338	\$ 32,472	\$ 33,264	\$ 31,761	\$ 23,392	\$ -	\$ -	\$ -	\$ 283,498

Amounts shown above may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2012 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

2012 QUARTERLY FILING - JULY THRU SEPTEMBER 2012
000s

SCRC Part 1 Amortization of Securitized Assets	January 2012	February 2012	March 2012	April 2012	May 2012	June 2012	July 2012	August 2012	September 2012	October 2012	November 2012	December 2012	Total 2012
1 Principal													
2 Amortization of Seabrook cost	\$ 4,252	\$ 4,474	\$ 4,474	\$ 4,474	\$ 4,308	\$ 4,308	\$ 4,308	\$ 4,678	\$ 4,678	\$ -	\$ -	\$ -	\$ 39,953
3 Amortization of MP 3	135	142	142	142	137	137	137	149	149	-	-	-	1,269
4 Amortization of RRB1 financing cost	100	105	105	105	101	101	101	110	110	-	-	-	940
5 Total	4,488	4,721	4,721	4,721	4,546	4,546	4,546	4,936	4,936	-	-	-	42,162
6 Interest and Fees													
7 RRB1 Interest	385	315	316	315	235	235	235	164	164	-	-	-	2,366
8 Net RRB fees	44	42	42	42	39	39	39	43	36	-	-	-	365
9 Total	430	357	357	357	274	274	274	207	200	-	-	-	2,731
10 Total SCRC Part 1 cost	\$ 4,917	\$ 5,078	\$ 5,078	\$ 5,078	\$ 4,820	\$ 4,820	\$ 4,820	\$ 5,144	\$ 5,137	\$ -	\$ -	\$ -	\$ 44,893

Amounts shown above may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2012 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

2012 QUARTERLY FILING - JULY THRU SEPTEMBER 2012
000s

Part 2 Ongoing Cost Activity	January 2012	February 2012	March 2012	April 2012	May 2012	June 2012	July 2012	August 2012	September 2012	October 2012	November 2012	December 2012	Total 2012
1 Energy Service Ongoing Costs													
2 IPPs at Market Costs (1)	\$ 1,623	\$ 1,069	\$ 1,159	\$ 932	\$ 1,310	\$ 1,443	\$ 1,043	\$ 1,090	\$ 780	\$ -	\$ -	\$ -	\$ 10,448
3 Wood IPPs at Market Costs (2)	543	1,214	1,100	988	1,299	1,894	2,396	2,402	1,705	-	-	-	13,541
4 2011 ES true-up	870	-	-	-	-	-	-	-	-	-	-	-	870
5 Total Ongoing Cost Applicable to Energy Service	\$ 3,036	\$ 2,283	\$ 2,259	\$ 1,920	\$ 2,609	\$ 3,336	\$ 3,439	\$ 3,492	\$ 2,484	\$ -	\$ -	\$ -	\$ 24,860
6 SCRC Ongoing Costs													
7 Amortization & Return on IPP buyout/buydown Savings	\$ 200	\$ 207	\$ 218	\$ 225	\$ 218	\$ 198	\$ 184	\$ 173	\$ 175	\$ -	\$ -	\$ -	\$ 1,799
8 Above Market IPP Costs (1)	2,202	2,844	3,511	2,826	3,285	3,259	2,150	2,736	2,542	-	-	-	25,355
9 Above Market Wood IPP Costs (2)	635	1,631	2,400	1,718	1,972	2,477	1,564	1,475	2,087	-	-	-	15,960
10 Return on deferred taxes	(200)	(188)	(177)	(167)	(154)	(141)	(128)	(115)	(102)	-	-	-	(1,373)
11 Return on Part 2 SCRC, net of deferred taxes	(25)	(24)	(23)	(22)	(21)	(20)	(19)	(18)	(18)	-	-	-	(189)
12 Return on SCRC deferred balance	4	5	16	29	39	50	44	22	9	-	-	-	218
13 Yankee Obligation & Amortization	-	-	-	-	-	-	-	-	-	-	-	-	-
14 Net Regulatory Obligations and Amortizations	-	-	-	-	-	-	-	-	-	-	-	-	-
15 DOE Assessment & Amortization	-	-	-	-	-	-	-	-	-	-	-	-	-
16 2011 SCRC true-up	(345)	-	-	-	-	-	-	-	-	-	-	-	(345)
17 Total ongoing costs applicable to SCRC	\$ 2,470	\$ 4,476	\$ 5,946	\$ 4,610	\$ 5,340	\$ 5,824	\$ 3,794	\$ 4,272	\$ 4,694	\$ -	\$ -	\$ -	\$ 41,425
18 Ongoing Costs Balances	<u>07/01/2012</u>		<u>Adjustments</u>		<u>Amortization</u>		<u>09/30/2012</u>						
19 IPP Bio-energy Savings	\$ 872	\$ -	\$ -	\$ -	\$ 73	\$ -	\$ 799	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,672
20 IPP Buyouts/Buydowns & Savings	7,776	-	-	-	388	-	7,388	-	-	-	-	-	15,552
	<u>\$ 8,648</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ 460</u>	<u>\$ -</u>	<u>\$ 8,187</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ 16,335</u>

(1) IPP ongoing costs are supported on page 9.

(2) Wood IPP ongoing costs are supported on page 14.

Amounts shown above may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2012 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION
2012 QUARTERLY FILING - JULY THRU SEPTEMBER 2012
000s

Energy Service Charge (ES)

	Reference	1/1/2012 ES Balance	January 2012	February 2012	March 2012	April 2012	May 2012	June 2012	July 2012	August 2012	September 2012	October 2012	November 2012	December 2012	Total 2012
1 Revenues:															
2 Energy Service	Page 3	\$ 38,486	\$ 32,906	\$ 32,005	\$ 27,873	\$ 31,338	\$ 32,472	\$ 33,264	\$ 31,761	\$ 23,392	\$ -	\$ -	\$ -	\$ -	\$ 283,498
3 Cost:															
4 Part 2 - Ongoing costs			3,036	2,283	2,259	1,920	2,609	3,336	3,439	3,492	2,484	-	-	-	24,860
5 - IPP at market	Page 5		37,736	32,315	31,228	24,470	21,156	28,653	39,223	34,569	30,165	-	-	-	279,515
6 - Generation Costs	Page 7		118	142	164	155	155	152	164	181	196	-	-	-	1,427
7 - Return on ES Deferral, net of deferred taxes															
8 Total Costs (lines 4-7)		\$ 40,890	\$ 34,740	\$ 33,652	\$ 26,545	\$ 23,920	\$ 32,141	\$ 42,827	\$ 38,241	\$ 32,846	\$ -	\$ -	\$ -	\$ -	\$ 305,802
9 Net ES (Over)/Under Recovery (line 8 - line 2)		\$ 13,305	\$ 2,404	\$ 1,834	\$ 1,647	\$ (1,328)	\$ (7,418)	\$ (331)	\$ 9,563	\$ 6,480	\$ 9,454	\$ -	\$ -	\$ -	\$ 35,608

Amounts shown above may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2012 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

2012 QUARTERLY FILING - JULY THRU SEPTEMBER 2012
000s

<u>Generation Cost Summary</u>	<u>Reference</u>	<u>January 2012</u>	<u>February 2012</u>	<u>March 2012</u>	<u>April 2012</u>	<u>May 2012</u>	<u>June 2012</u>	<u>July 2012</u>	<u>August 2012</u>	<u>September 2012</u>	<u>October 2012</u>	<u>November 2012</u>	<u>December 2012</u>	<u>Total 2012</u>
1 Generation Cost														
2 Fossil energy costs	Page 8	\$ 14,809	\$ 8,767	\$ 4,960	\$ (3,130)	\$ (4,318)	\$ 5,295	\$ 13,525	\$ 6,709	\$ 1,132	\$ -	\$ -	\$ -	\$ 47,748
3 F/H O&M, depr. & taxes	Page 13	10,308	10,302	11,339	11,548	10,194	9,581	10,828	10,455	11,100	-	-	-	95,654
4 Return on rate base	Page 12	6,933	6,921	7,077	6,971	6,971	6,928	6,950	6,950	6,950	-	-	-	62,649
5 Seabrook costs/ (credits)		-	-	1	-	-	-	-	-	(98)	-	-	-	(97)
6 Vermont Yankee		674	629	444	(1)	(3)	(8)	(6)	(3)	1	-	-	-	1,728
7 Purchases and sales	Page 10	2,330	3,999	4,448	6,426	5,907	2,773	5,480	8,407	8,720	-	-	-	48,491
8 ISO -NE Ancillary	Page 10	248	(674)	299	207	244	336	402	226	404	-	-	-	1,691
9 Capacity Costs	Page 10	736	709	683	719	743	653	368	503	386	-	-	-	5,500
10 NH RPS	Page 10	1,517	1,517	1,853	1,629	1,319	2,989	1,513	1,191	1,473	-	-	-	15,001
11 RGGI Costs	Page 10	180	145	124	101	99	108	164	131	98	-	-	-	1,149
12 Total		\$ 37,736	\$ 32,315	\$ 31,228	\$ 24,470	\$ 21,156	\$ 28,653	\$ 39,223	\$ 34,569	\$ 30,165	\$ -	\$ -	\$ -	\$ 279,515

Amounts shown above may not add due to rounding

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2012 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

2012 QUARTERLY FILING - JULY THRU SEPTEMBER 2012
000s

Fossil Energy Costs by Station	January 2012	February 2012	March 2012	April 2012	May 2012	June 2012	July 2012	August 2012	September 2012	October 2012	November 2012	December 2012	Total 2012
1 Fossil Steam													
2 Merrimack	\$ 12,320	\$ 8,074	\$ 4,333	\$ 621	\$ 461	\$ 3,563	\$ 9,209	\$ 4,890	\$ 393	\$ -	\$ -	\$ -	\$ 43,863
3 Schiller	2,153	1,549	1,638	453	1,714	1,897	2,059	2,232	1,625	-	-	-	15,321
4 Newington (2)	1,422	104	(152)	(3,469)	(4,844)	915	3,050	615	194	-	-	-	(2,164)
5 Wyman No. 4	6	55	16	8	8	5	48	66	4	-	-	-	215
6 SO ₂ allowance / NO _x	-	-	-	(0)	-	-	-	-	-	-	-	-	(0)
7 Other	5	5	13	6	6	6	7	8	6	-	-	-	63
8 Total Fossil Steam	\$ 15,906	\$ 9,789	\$ 5,848	\$ (2,381)	\$ (2,655)	\$ 6,387	\$ 14,372	\$ 7,812	\$ 2,222	\$ -	\$ -	\$ -	57,299
9 Internal Combustion													
10 C.T.'s: Lost Nation	-	13	0	3	0	-	-	6	6	-	-	-	30
11 Merrimack	4	-	6	-	2	-	-	16	6	-	-	-	35
12 Schiller	-	6	-	-	-	-	8	-	4	-	-	-	19
13 White Lake	-	9	-	1	-	-	7	9	3	-	-	-	30
14 Total Internal Combustion	\$ 4	\$ 29	\$ 6	\$ 5	\$ 3	\$ -	\$ 15	\$ 32	\$ 19	\$ -	\$ -	\$ -	113
15 NWPP Credits (1)	(1,101)	(1,051)	(895)	(753)	(1,665)	(1,092)	(863)	(1,134)	(1,109)	-	-	-	(9,663)
16 Total Fossil Energy Costs (Line 8 + Line 14 + Line 15)	\$ 14,809	\$ 8,767	\$ 4,960	\$ (3,130)	\$ (4,318)	\$ 5,295	\$ 13,525	\$ 6,709	\$ 1,132	\$ -	\$ -	\$ -	\$ 47,748

(1) See Page 11, Line 9.

(2) April and May 2102 include credits of \$3.5M and \$4.9M, respectively, for the resale of Newington #6 oil.

Amounts shown above may not add due to rounding

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2012 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION
FOR THE MONTH ENDING JULY 31, 2012**

SESD NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	--PAYMENT--		NET PAYMENT AMOUNT
					ENERGY (CENTS/KWHR)	TOTAL	
001	Franklin Falls	221,206	9,466.84	1,861.20	4.28	5.12	11,328.04
004	Swans Falls Hydro	252,235	10,437.83	572.40	4.14	4.37	11,010.23
005	Stevens Mill	0	0.00	554.40	0.00	0.00	554.40
008	Cochecho Falls	46,969	1,893.51	1,598.40	4.03	7.43	3,491.91
009	China Mills Dam	9,108	575.07	1,551.60	6.31	23.35	2,126.67
011	Milton Mills Hydro	225,017	8,448.25	3,152.97	3.75	5.16	11,601.22
012	Newfound Hydro	17,600	2,177.12	5,580.42	12.37	44.08	7,757.54
014	Sunapee Hydro	130,321	4,906.76	993.60	3.77	4.53	5,900.36
017	Nashua Hydro	470,400	58,141.44	5,716.25	12.36	13.58	63,857.69
018	Greggs Falls	160,088	6,156.82	5,112.00	3.85	7.04	11,268.82
019	Mine Falls	305,585	12,440.68	5,421.60	4.07	5.85	17,862.28
021	Pine Valley Mill	6,489	173.42	938.82	2.67	17.14	1,112.24
023	Lakeport Dam	103,823	4,350.70	1,126.80	4.19	5.28	5,477.50
024	West Hopkinton Hydro	239,200	21,528.00	0.00	9.00	9.00	21,528.00
025	Lisbon Hydro	215,953	8,377.49	1,137.60	3.88	4.41	9,515.09
026	Lower Robertson	142,351	6,929.82	0.00	4.87	4.87	6,929.82
028	Marlow Power	0	0.00	208.80	0.00	0.00	208.80
029	Sugar River Hydro	0	0.00	801.86	0.00	0.00	801.86
032	Great Falls Upper	0	0.00	0.00	0.00	0.00	0.00
033	Great Falls Lower	279,200	25,128.00	0.00	9.00	9.00	25,128.00
034	Waterloom Falls	1,806	62.23	159.07	3.45	12.25	221.30
037	Hosiery Mill Dam	0	0.00	904.51	0.00	0.00	904.51
038	Wyandotte Hydro	12,633	497.32	271.35	3.94	6.08	768.67
039	Clement Dam	0	(306.07)	5,140.80	0.00	0.00	4,834.73
040	Lochmere Dam	151,665	6,301.22	1,929.60	4.15	5.43	8,230.82
041	Ashuelot Hydro	152,179	7,379.16	0.00	4.85	4.85	7,379.16
044	Rollinsford Hydro	344,400	28,240.80	0.00	8.20	8.20	28,240.80
045	Pembroke Hydro	68,356	2,332.02	5,187.60	3.41	11.00	7,519.62
049	Bell Mill/Elm St. Hydro	0	0.00	0.00	0.00	0.00	0.00
050	Otis Mill Hydro	1,035	34.20	171.55	3.30	19.88	205.75
051	Steels Pond Hydro	0	0.00	0.00	0.00	0.00	0.00
052	Briar Hydro	115,500	16,181.55	26,552.34	14.01	37.00	42,733.89
053	River Bend Hydro	279,745	11,040.94	1,350.00	3.95	4.43	12,390.94
054	Penacook Upper Falls	182,580	7,483.99	7,963.20	4.10	8.46	15,447.19
055	Penacook Lower Falls	161,000	5,683.30	0.00	3.53	3.53	5,683.30
056	Campton Dam	101,741	3,830.56	727.20	3.77	4.48	4,557.76
058	Kelleys Falls	76	4.13	946.80	5.43	1,251.22	950.93
060	Goodrich Falls	83,705	3,119.42	957.60	3.73	4.87	4,077.02
066	Chamberlain Falls	631	22.23	0.00	3.52	3.52	22.23
070	Monadnock Paper Mills	4,784	105.51	0.00	2.21	2.21	105.51
090	Goffstown Hydro	0	0.00	199.62	0.00	0.00	199.62
091	Noone Falls	0	0.00	122.40	0.00	0.00	122.40
106	Otter Lane Hydro	12,861	385.37	198.00	3.00	4.54	583.37
107	Peterborough Lower Hydro	1,660	211.05	751.39	12.71	57.98	962.44
108	Garland Mill	640	57.60	0.00	9.00	9.00	57.60
110	Salmon Brook Station #3	0	0.00	450.00	0.00	0.00	450.00
118	Fiske Mill	32,695	1,496.82	0.00	4.58	4.58	1,496.82
120	Avery Dam	103,018	5,264.53	597.60	5.11	5.69	5,862.13
124	Watson Dam	37,504	4,520.40	969.26	12.05	14.64	5,489.66
128	Weston Dam	184,339	7,965.08	1,054.80	4.32	4.89	9,019.88
134	Sunnybrook Hydro #2	17,162	729.24	68.40	4.25	4.65	797.64
171	Pettyboro Hydro	548	23.28	3.60	4.25	4.91	26.88
187	Sugar River Hydro #2	2,193	205.52	0.00	9.37	9.37	205.52
189	Errol Dam	1,456,000	246,500.80	25,700.00	16.93	18.70	272,200.80
376	NE Wood - ZBE-001	1,003	31.93	0.00	3.18	3.18	31.93
377	Middleton Cogen	0	0.00	0.00	0.00	0.00	0.00
440	WES Concord MSW	8,607,410	1,152,450.87	128,964.34	13.39	14.89	1,281,415.21
440A	WES Concord MSW ST	0	0.00	0.00	0.00	0.00	0.00
441	WES Claremont MSW	2,745,869	115,012.06	14,907.60	4.19	4.73	129,919.66
445	Dunbarton Road Landfill	0	0.00	1,769.82	0.00	0.00	1,769.82
496	Turnkey Rochester	289,465	11,796.53	7,205.16	4.08	6.56	19,001.69
564	Four Hills Landfill	482,725	19,889.72	856.35	4.12	4.30	20,746.07
565	Four Hills Reducer	0	103.29	2,937.60	0.00	0.00	3,040.89
628	Eastman Brook Hydro	12,276	386.74	130.41	3.15	4.21	517.15
631	Bath Electric Hydro	147,042	6,063.71	853.20	4.12	4.70	6,916.91
636	Peterborough Upper Hydro	28,672	3,539.85	790.12	12.35	15.10	4,329.97
642	Spaulding Pond Hydro	0	0.00	0.00	0.00	0.00	0.00
644	Celley Mill Hydro	25,401	798.15	258.96	3.14	4.16	1,057.11
1080	UNH Turbine	1,808,699	80,633.34	6,238.00	4.46	4.80	86,871.34

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2012 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION
FOR THE MONTH ENDING JULY 31, 2012**

SESD NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	--PAYMENT--		NET PAYMENT AMOUNT
					ENERGY (CENTS/KWHR)	TOTAL	
2373	Manch-Boston Airport PV	21,762	1,442.28	0.00	6.63	6.63	1,442.28
	CP Power Sales Seventeen, LLC	4,243,000	1,036,562.00		24.43	24.43	1,036,562.00
SUB TOTAL		24,749,325	2,969,214.42	283,616.97	12.00	13.14	3,252,831.39
Plus: Current Month Unvouchered IPP Liab.		3,263,640	180,800.00	-	-	-	180,800.00
Less: Prior Month Unvouchered IPP Liab.		5,355,670	240,700.00	-	-	-	240,700.00
GRAND TOTAL		22,657,295	\$ 2,909,314.42	\$ 283,616.97	12.84	14.09	\$ 3,192,931.39

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2012 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION**

FOR THE MONTH ENDING AUGUST 31, 2012

SESD NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	--PAYMENT--		NET PAYMENT AMOUNT
					ENERGY (CENTS/KWHR)	TOTAL	
001	Franklin Falls	211,088	9,367.13	1,215.81	4.44	5.01	10,582.94
004	Swans Falls Hydro	244,738	9,894.28	699.39	4.04	4.33	10,593.67
005	Stevens Mill	0	0.00	242.50	0.00	0.00	242.50
008	Cocheco Falls	52,965	2,036.82	433.80	3.85	4.66	2,470.62
009	China Mills Dam	16,179	722.87	115.09	4.47	5.18	837.96
011	Milton Mills Hydro	250,366	10,176.92	1,112.53	4.06	4.51	11,289.45
012	Newfound Hydro	209,600	25,924.52	5,580.42	12.37	15.03	31,504.94
014	Sunapee Hydro	3,383	129.62	230.18	3.83	10.64	359.80
017	Nashua Hydro	70,000	8,652.00	5,716.25	12.36	20.53	14,368.25
018	Greggs Falls	247,768	10,055.75	959.08	4.06	4.45	11,014.83
019	Mine Falls	72,369	2,833.92	1,844.38	3.92	6.46	4,678.30
021	Pine Valley Mill	0	0.00	0.00	0.00	0.00	0.00
023	Lakeport Dam	103,971	4,456.58	663.98	4.29	4.92	5,120.56
024	West Hopkinton Hydro	0	0.00	0.00	0.00	0.00	0.00
025	Lisbon Hydro	119,983	5,378.77	537.08	4.48	4.93	5,915.85
026	Lower Robertson	105,418	4,169.51	534.89	3.96	4.46	4,704.40
028	Marlow Power	0	0.00	47.22	0.00	0.00	47.22
029	Sugar River Hydro	400	41.08	801.86	10.27	210.74	842.94
032	Great Falls Upper	0	0.00	0.00	0.00	0.00	0.00
033	Great Falls Lower	3,200	288.00	0.00	9.00	9.00	288.00
034	Waterloom Falls	2,680	95.85	0.00	3.58	3.58	95.85
037	Hosiery Mill Dam	0	0.00	67.23	0.00	0.00	67.23
038	Wyandotte Hydro	0	0.00	0.00	0.00	0.00	0.00
039	Clement Dam	0	0.00	2,706.07	0.00	0.00	2,706.07
040	Lochmere Dam	144,030	6,172.61	1,124.33	4.29	5.07	7,296.94
041	Ashuelot Hydro	93,653	3,679.55	600.80	3.93	4.57	4,280.35
044	Rollinsford Hydro	49,200	4,034.40	0.00	8.20	8.20	4,034.40
045	Pembroke Hydro	210,652	7,359.27	761.36	3.49	3.85	8,120.63
049	Bell Mill/Elm St. Hydro	0	0.00	0.00	0.00	0.00	0.00
050	Otis Mill Hydro	2,191	66.85	0.00	3.05	3.05	66.85
051	Steels Pond Hydro	0	0.00	0.00	0.00	0.00	0.00
052	Briar Hydro	273,000	38,247.30	26,552.34	14.01	23.74	64,799.64
053	River Bend Hydro	222,465	9,708.50	1,018.10	4.36	4.82	10,726.60
054	Penacook Upper Falls	206,202	7,715.39	2,381.46	3.74	4.90	10,096.85
055	Penacook Lower Falls	322,000	11,366.60	0.00	3.53	3.53	11,366.60
056	Campton Dam	0	0.00	233.13	0.00	0.00	233.13
058	Kelleys Falls	0	0.00	0.00	0.00	0.00	0.00
060	Goodrich Falls	0	0.00	342.32	0.00	0.00	342.32
066	Chamberlain Falls	1,724	48.58	0.00	2.82	2.82	48.58
070	Monadnock Paper Mills	0	0.00	0.00	0.00	0.00	0.00
090	Goffstown Hydro	0	0.00	0.00	0.00	0.00	0.00
091	Noone Falls	0	0.00	73.78	0.00	0.00	73.78
106	Otter Lane Hydro	0	0.00	0.00	0.00	0.00	0.00
107	Peterborough Lower Hydro	1,260	144.86	751.39	11.50	71.13	896.25
108	Garland Mill	510	45.90	0.00	9.00	9.00	45.90
110	Salmon Brook Station #3	5,112	208.53	56.07	4.08	5.18	264.60
118	Fiske Mill	24,356	961.38	0.00	3.95	3.95	961.38
120	Avery Dam	96,226	4,001.02	389.53	4.16	4.56	4,390.55
124	Watson Dam	320	41.47	969.26	12.96	315.85	1,010.73
128	Weston Dam	130,474	5,282.63	602.00	4.05	4.51	5,884.63
134	Sunnybrook Hydro #2	5,412	241.75	47.22	4.47	5.34	288.97
171	Pettyboro Hydro	287	12.62	2.95	4.40	5.43	15.57
187	Sugar River Hydro #2	0	0.00	0.00	0.00	0.00	0.00
189	Errol Dam	1,271,200	215,214.16	25,700.00	16.93	18.95	240,914.16
376	NE Wood - ZBE-001	5,077	308.76	0.00	6.08	6.08	308.76
377	Middleton Cogen	0	0.00	0.00	0.00	0.00	0.00
440	WES Concord MSW	8,985,834	1,224,910.49	128,964.34	13.63	15.07	1,353,874.83
440A	WES Concord MSW ST	0	0.00	0.00	0.00	0.00	0.00
441	WES Claremont MSW	2,960,275	126,341.04	11,122.32	4.27	4.64	137,463.36
445	Dunbarton Road Landfill	0	0.00	1,224.25	0.00	0.00	1,224.25
496	Turnkey Rochester	517,175	20,952.91	5,578.44	4.05	5.13	26,531.35
564	Four Hills Landfill	513,659	21,788.94	926.61	4.24	4.42	22,715.55
565	Four Hills Reducer	0	0.00	1,569.93	0.00	0.00	1,569.93
628	Eastman Brook Hydro	0	0.00	0.00	0.00	0.00	0.00
631	Bath Electric Hydro	142,349	5,578.46	669.88	3.92	4.39	6,248.34
636	Peterborough Upper Hydro	1,856	206.22	790.12	11.11	53.68	996.34
642	Spaulding Pond Hydro	0	0.00	0.00	0.00	0.00	0.00
644	Celley Mill Hydro	0	0.00	0.00	0.00	0.00	0.00
1080	UNH Turbine	1,343,906	59,503.29	5,070.00	4.43	4.80	64,573.29
2373	Manch-Boston Airport PV	14,534	868.87	0.00	5.98	5.98	868.87
	CP Power Sales Seventeen, LLC	7,218,000	1,835,907.00	0.00	25.44	25.44	1,835,907.00

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2012 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION**

FOR THE MONTH ENDING AUGUST 31, 2012

SESD NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	--PAYMENT-- ENERGY (CENTS/KWHR)	TOTAL	NET PAYMENT AMOUNT
	SUB TOTAL	26,477,047	3,705,142.97	241,029.69	13.99	14.90	3,946,172.66
	Plus: Current Month Unvouchered IPP Liab.	1,829,000	60,200.00	-	-	-	60,200.00
	Less: Prior Month Unvouchered IPP Liab.	3,263,640	180,800.00	-	-	-	180,800.00
	GRAND TOTAL	25,042,407	\$ 3,584,542.97	\$ 241,029.69	14.31	15.28	\$ 3,825,572.66

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2012 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION
FOR THE MONTH ENDING SEPTEMBER 30, 2012

SESD NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	--PAYMENT--		NET PAYMENT AMOUNT
					ENERGY (CENTS/KWHR)	TOTAL	
001	Franklin Falls	212,014	7,617.19	1,215.81	3.59	4.17	8,833.00
004	Swans Falls Hydro	249,556	8,745.82	699.39	3.50	3.78	9,445.21
005	Stevens Mill	0	0.00	242.50	0.00	0.00	242.50
008	Cocheco Falls	41,519	1,671.93	433.80	4.03	5.07	2,105.73
009	China Mills Dam	30,163	851.54	115.09	2.82	3.20	966.63
011	Milton Mills Hydro	45,258	1,822.69	1,112.53	4.03	6.49	2,935.22
012	Newfound Hydro	195,200	24,146.24	5,580.42	12.37	15.23	29,726.66
014	Sunapee Hydro	0	0.00	230.18	0.00	0.00	230.18
017	Nashua Hydro	103,600	12,804.96	5,716.25	12.36	17.88	18,521.21
018	Greggs Falls	31,311	1,224.90	959.08	3.91	6.98	2,183.98
019	Mine Falls	55,057	1,884.91	1,844.38	3.42	6.77	3,729.29
021	Pine Valley Mill	0	0.00	0.00	0.00	0.00	0.00
023	Lakeport Dam	88,060	3,099.77	663.98	3.52	4.27	3,763.75
024	West Hopkinton Hydro	0	0.00	0.00	0.00	0.00	0.00
025	Lisbon Hydro	134,752	5,044.32	537.08	3.74	4.14	5,581.40
026	Lower Robertson	46,760	1,664.60	534.89	3.56	4.70	2,199.49
028	Marlow Power	1,492	46.44	47.22	3.11	6.28	93.66
029	Sugar River Hydro	400	41.08	801.86	10.27	210.74	842.94
032	Great Falls Upper	0	0.00	0.00	0.00	0.00	0.00
033	Great Falls Lower	123,200	11,088.00	0.00	9.00	9.00	11,088.00
034	Waterloom Falls	0	0.00	0.00	0.00	0.00	0.00
037	Hosiery Mill Dam	0	0.00	67.23	0.00	0.00	67.23
038	Wyandotte Hydro	0	0.00	0.00	0.00	0.00	0.00
039	Clement Dam	0	0.00	2,706.07	0.00	0.00	2,706.07
040	Lochmere Dam	128,075	4,510.32	1,124.33	3.52	4.40	5,634.65
041	Ashuelot Hydro	37,451	1,293.51	600.80	3.45	5.06	1,894.31
044	Rollinsford Hydro	146,400	12,004.80	0.00	8.20	8.20	12,004.80
045	Pembroke Hydro	34,211	1,408.85	761.36	4.12	6.34	2,170.21
049	Bell Mill/Elm St. Hydro	0	0.00	0.00	0.00	0.00	0.00
050	Otis Mill Hydro	0	0.00	0.00	0.00	0.00	0.00
051	Steels Pond Hydro	0	0.00	0.00	0.00	0.00	0.00
052	Briar Hydro	227,500	31,872.75	26,552.34	14.01	25.68	58,425.09
053	River Bend Hydro	253,684	8,554.82	1,018.10	3.37	3.77	9,572.92
054	Penacook Upper Falls	96,234	2,673.68	2,381.46	2.78	5.25	5,055.14
055	Penacook Lower Falls	276,500	9,760.45	0.00	3.53	3.53	9,760.45
056	Campton Dam	39,770	1,606.49	233.13	4.04	4.63	1,839.62
058	Kelleys Falls	0	0.00	0.00	0.00	0.00	0.00
060	Goodrich Falls	0	0.00	342.32	0.00	0.00	342.32
066	Chamberlain Falls	0	0.00	0.00	0.00	0.00	0.00
070	Monadnock Paper Mills	0	0.00	0.00	0.00	0.00	0.00
090	Goffstown Hydro	0	0.00	0.00	0.00	0.00	0.00
091	Noone Falls	0	0.00	73.78	0.00	0.00	73.78
106	Otter Lane Hydro	0	0.00	0.00	0.00	0.00	0.00
107	Peterborough Lower Hydro	17,160	2,215.16	751.39	12.91	17.29	2,966.55
108	Garland Mill	380	34.20	0.00	9.00	9.00	34.20
110	Salmon Brook Station #3	4,484	138.93	56.07	3.10	4.35	195.00
118	Fiske Mill	3,140	98.00	0.00	3.12	3.12	98.00
120	Avery Dam	97,934	3,663.17	389.53	3.74	4.14	4,052.70
124	Watson Dam	0	0.00	969.26	0.00	0.00	969.26
128	Weston Dam	109,654	4,197.78	602.00	3.83	4.38	4,799.78
134	Sunnybrook Hydro #2	4,411	162.82	47.22	3.69	4.76	210.04
171	Pettyboro Hydro	0	0.00	0.00	0.00	0.00	0.00
187	Sugar River Hydro #2	0	0.00	0.00	0.00	0.00	0.00
189	Errol Dam	991,200	167,810.16	25,700.00	16.93	19.52	193,510.16
376	NE Wood - ZBE-001	0	0.00	0.00	0.00	0.00	0.00
377	Middleton Cogen	0	0.00	0.00	0.00	0.00	0.00
440	WES Concord MSW	6,622,126	873,775.94	128,964.34	13.19	15.14	1,002,740.28
440A	WES Concord MSW ST	0	0.00	0.00	0.00	0.00	0.00
441	WES Claremont MSW	2,577,655	89,992.86	11,122.32	3.49	3.92	101,115.18
445	Dunbarton Road Landfill	0	0.00	1,224.25	0.00	0.00	1,224.25
496	Turnkey Rochester	389,762	13,355.99	5,578.44	3.43	4.86	18,934.43
564	Four Hills Landfill	482,910	17,155.88	926.61	3.55	3.74	18,082.49
565	Four Hills Reducer	0	0.00	1,569.93	0.00	0.00	1,569.93
628	Eastman Brook Hydro	0	0.00	0.00	0.00	0.00	0.00
631	Bath Electric Hydro	100,189	3,311.91	669.88	3.31	3.97	3,981.79
636	Peterborough Upper Hydro	18,528	2,408.71	790.12	13.00	17.26	3,198.83
642	Spaulding Pond Hydro	0	0.00	0.00	0.00	0.00	0.00
644	Celley Mill Hydro	0	0.00	35.42	0.00	0.00	35.42

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2012 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION
FOR THE MONTH ENDING SEPTEMBER 30, 2012

SESD NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	--PAYMENT--		NET PAYMENT AMOUNT
					ENERGY (CENTS/KWHR)	TOTAL	
1080	UNH Turbine	1,460,064	53,460.46	5,070.00	3.66	4.01	58,530.46
2373	Manch-Boston Airport PV	16,581	728.60	0.00	4.39	4.39	728.60
	CP Power Sales Seventeen, LLC	6,720,000	1,693,518.00	-	25.20	25.20	1,693,518.00
	SUB TOTAL	22,214,345	3,081,468.63	241,062.16	13.87	14.96	3,322,530.79
	Plus: Current Month Unvouchered IPP Liab.	1,596,920	59,600.00	-	-	-	59,600.00
	Less: Prior Month Unvouchered IPP Liab.	1,829,000	60,200.00	-	-	-	60,200.00
	GRAND TOTAL	21,982,265	\$ 3,080,868.63	\$ 241,062.16	14.02	15.11	\$ 3,321,930.79

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2012 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

2012 QUARTERLY FILING - JULY THRU SEPTEMBER 2012
000s

	January 2012	February 2012	March 2012	April 2012	May 2012	June 2012	July 2012	August 2012	September 2012	October 2012	November 2012	December 2012	Total 2012
Purchases and Sales													
1 Purchases	\$ 4,256	\$ 5,036	\$ 5,420	\$ 7,226	\$ 6,215	\$ 4,949	\$ 7,168	\$ 10,047	\$ 10,446	\$ -	\$ -	\$ -	\$ 60,762
2 Sales	(1,925)	(1,037)	(971)	(799)	(307)	(2,176)	(1,687)	(1,640)	(1,727)	-	-	-	(12,271)
3 ISO -NE Ancillary	248	(674)	299	207	244	336	402	226	404	-	-	-	1,691
4 Capacity Costs	736	709	683	719	743	653	368	503	386	-	-	-	5,500
5 NH RPS	1,517	1,517	1,853	1,629	1,319	2,989	1,513	1,191	1,473	-	-	-	15,001
6 RGGI Costs	180	145	124	101	99	108	164	131	98	-	-	-	1,149
7 Total	\$ 5,012	\$ 5,696	\$ 7,407	\$ 9,082	\$ 8,312	\$ 6,857	\$ 7,926	\$ 10,458	\$ 11,081	\$ -	\$ -	\$ -	\$ 71,832

Amounts shown above may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2012 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

2012 QUARTERLY FILING - JULY THRU SEPTEMBER 2012
000s

Northern Wood Power Project (NWPP)

	January 2012	February 2012	March 2012	April 2012	May 2012	June 2012	July 2012	August 2012	September 2012	October 2012	November 2012	December 2012	Total 2012
Summary of Total 2012 NWPP Benefit													
1 Total Projected REC Revenue (1)	\$ 1,281	\$ 1,201	\$ 953	\$ 729	\$ 1,325	\$ 1,266	\$ 902	\$ 1,333	\$ 1,293	\$ -	\$ -	\$ -	10,282
2 Total Projected Production Tax Credit (PTC) (1)	335	314	250	191	347	331	236	349	339	-	-	-	2,693
3 Total Projected Avoided RGGI Cost	196	196	196	196	196	196	196	196	196	-	-	-	1,765
4 Total NWPP Benefit	\$ 1,812	\$ 1,711	\$ 1,399	\$ 1,116	\$ 1,868	\$ 1,793	\$ 1,335	\$ 1,878	\$ 1,828	\$ -	\$ -	\$ -	\$ 14,740
Customer Share of 2012 NWPP Benefit													
5 NWPP Revenue Target	587	587	587	587	587	587	587	587	587	-	-	-	5,279
6 Projected PTC Credit (Line 2 x 50%)	168	157	125	95	173	166	118	175	169	-	-	-	1,346
7 Projected REC Revenue Over Target (Line 1 - Line 5) x 50%	347	307	183	71	369	339	158	373	353	-	-	-	2,502
8 2011 REC Revenue True-Up (2)	-	-	-	-	536	-	-	-	-	-	-	-	536
9 Subtotal Fossil Energy Cost Offset (Page 8, Line 15)	\$ 1,101	\$ 1,051	\$ 895	\$ 753	\$ 1,665	\$ 1,092	\$ 863	\$ 1,134	\$ 1,109	\$ -	\$ -	\$ -	\$ 9,663
10 RGGI Avoided Cost (Line 3 x 50%)	98	98	98	98	98	98	98	98	98	-	-	-	882
11 Total Projected Customer Share of NWPP Benefit (Line 9 + Line 10)	\$ 1,199	\$ 1,149	\$ 993	\$ 851	\$ 1,763	\$ 1,190	\$ 961	\$ 1,232	\$ 1,207	\$ -	\$ -	\$ -	\$ 10,546

(1) REC revenues are projected at a rate of \$42.00 per MWh and PTC credits are projected at a rate of \$11.00 per MWh. The NWPP customer benefit will be adjusted in 2013 to reflect actual REC revenues and PTC credits.

(2) The 2011 actual REC revenues were higher than reflected in the annual reconciliation - DE 12-116. The average REC sales price was \$21.59 vs. the \$18.00 per MWh that was projected in DE 12-116.

Amounts shown above may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2012 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

2012 QUARTERLY FILING - JULY THRU SEPTEMBER 2012
000s

	January 2012	February 2012	March 2012	April 2012	May 2012	June 2012	July 2012	August 2012	September 2012	October 2012	November 2012	December 2012	Total
1 Return on Rate Base													
2 Net Plant	669,032	669,032	698,244	698,244	698,244	706,166	706,166	706,166	706,166	-	-	-	
3 Working Capital Allow. (45 days of O&M)	10,069	10,069	10,069	10,069	10,069	10,069	10,069	10,069	10,069	-	-	-	
4 Fossil Fuel Inventory	67,674	67,674	57,505	57,505	57,505	50,015	50,015	50,015	50,015	-	-	-	
5 Mat'ls and Supplies	53,406	53,406	54,547	54,547	54,547	50,349	50,349	50,349	50,349	-	-	-	
6 Prepayments - Insurance / RGGI	2,590	2,590	2,243	2,243	2,243	1,884	1,884	1,884	1,884	-	-	-	
7 Deferred Taxes	(37,966)	(37,966)	(41,682)	(41,682)	(41,682)	(50,140)	(50,140)	(50,140)	(50,140)	-	-	-	
8 Other Regulatory Obligations - ARO/RPS	(15,391)	(15,391)	(22,055)	(22,055)	(22,055)	(12,624)	(12,624)	(12,624)	(12,624)	-	-	-	
9 Total Rate Base-Adjusted (sum L2 thru L8)	749,414	749,414	758,871	758,871	758,871	755,720	755,720	755,720	755,720	-	-	-	
10 Average Rate Base (prev + curr month)	750,775	749,414	754,143	758,871	758,871	757,296	755,720	755,720	755,720	-	-	-	
11 x Return	0.9235%	0.9235%	0.9235%	0.9186%	0.9186%	0.9186%	0.9196%	0.9196%	0.9196%				
12 Return-Adjusted (L10 x L11) (1)	\$ 6,933	\$ 6,921	\$ 7,077	\$ 6,971	\$ 6,971	\$ 6,928	\$ 6,950	\$ 6,950	\$ 6,950	\$ -	\$ -	\$ -	\$ 62,649

(1) Line 12 includes a quarterly true-up adjustment.

Amounts shown above may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2012 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

2012 QUARTERLY FILING - JULY THRU SEPTEMBER 2012
000s

	January 2012	February 2012	March 2012	April 2012	May 2012	June 2012	July 2012	August 2012	September 2012	October 2012	November 2012	December 2012	Total 2012
1 Fossil / Hydro O&M, Depr. & Taxes													
2 F/H Operation & Maintenance Cost	\$ 6,528	\$ 6,500	\$ 7,608	\$ 7,729	\$ 6,098	\$ 5,706	\$ 6,698	\$ 6,395	\$ 7,059	\$ -	\$ -	\$ -	\$ 60,320
3 F/H Depreciation Cost	2,651	2,645	2,654	2,752	2,774	2,786	2,823	2,823	2,824	-	-	-	24,732
4 F/H Property Taxes	864	864	864	860	1,032	1,000	1,000	1,000	1,030	-	-	-	8,514
5 F/H Payroll Taxes	227	255	174	168	251	52	268	198	148	-	-	-	1,740
6 Amortization of Asset Retirement Obligation	38	38	38	39	39	39	39	39	39	-	-	-	348
7 Total F/H O&M, Depr. and Taxes	\$ 10,308	\$ 10,302	\$ 11,339	\$ 11,548	\$ 10,194	\$ 9,581	\$ 10,828	\$ 10,455	\$ 11,100	\$ -	\$ -	\$ -	\$ 95,654

Amounts shown above may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2012 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

2012 QUARTERLY FILING - JULY THRU SEPTEMBER 2012
000s

	January 2012	February 2012	March 2012	April 2012	May 2012	June 2012	July 2012	August 2012	September 2012	October 2012	November 2012	December 2012	Total 2012
1 Detail of Wood IPP Purchases													
2 Generation - MWH													
3 Alexandria	3,180	7,485	8,069	10,259	10,268	10,128	9,638	9,433	7,009	-	-	-	75,469
4 Bethlehem	4,455	10,718	11,384	11,174	11,517	11,165	11,501	11,493	7,293	-	-	-	90,701
5 Bridgewater	4,015	9,874	11,248	9,413	10,948	10,557	11,009	10,755	10,419	-	-	-	88,238
6 Springfield	0	0	0	-	-	11,721	11,152	9,974	11,340	-	-	-	44,187
7 Tamworth	5,422	13,150	14,047	8,654	14,673	13,533	13,837	14,530	13,324	-	-	-	111,170
8	17,073	41,227	44,748	39,500	47,407	57,103	57,137	56,185	49,385	-	-	-	409,765
9 Contract Price Incl. Fuel Price Adj.													
10 Alexandria	\$ 219	\$ 516	\$ 633	\$ 689	\$ 708	\$ 792	\$ 664	\$ 651	\$ 484	\$ -	\$ -	\$ -	5,357
11 Bethlehem	307	740	990	771	795	950	794	793	610	-	-	-	6,750
12 Bridgewater	277	681	868	649	755	842	789	742	866	-	-	-	6,471
13 Springfield	0	0	0	-	-	809	759	688	861	-	-	-	3,117
14 Tamworth	374	907	1,009	597	1,012	978	955	1,003	970	-	-	-	7,806
15	\$ 1,178	\$ 2,845	\$ 3,500	\$ 2,707	\$ 3,271	\$ 4,371	\$ 3,961	\$ 3,877	\$ 3,792	\$ -	\$ -	\$ -	29,501
16 Contract Nodal Market Value													
17 Alexandria	\$ 102	\$ 222	\$ 205	\$ 261	\$ 286	\$ 337	\$ 412	\$ 406	\$ 250	\$ -	\$ -	\$ -	2,481
18 Bethlehem	140	312	273	274	310	365	473	488	262	-	-	-	2,896
19 Bridgewater	129	295	280	243	304	353	462	464	352	-	-	-	2,883
20 Springfield	0	0	0	-	-	396	472	431	388	-	-	-	1,686
21 Tamworth	171	386	342	211	399	442	578	613	453	-	-	-	3,595
22	\$ 543	\$ 1,214	\$ 1,100	\$ 988	\$ 1,299	\$ 1,894	\$ 2,396	\$ 2,402	\$ 1,705	\$ -	\$ -	\$ -	13,541
23 Fuel Price Adjustment													
24													
25 Alexandria	\$ -	\$ -	\$ 76	\$ 57	\$ -	\$ 93	\$ 93	\$ -	\$ -	\$ -	\$ -	\$ -	319
26 Bethlehem	-	-	204	(76)	-	180	(93)	-	107	-	-	-	322
27 Bridgewater	-	-	92	-	-	113	143	-	147	-	-	-	495
28 Springfield	-	-	-	-	-	-	(113)	-	79	-	-	-	(34)
29 Tamworth	-	-	40	-	-	44	(11)	-	51	-	-	-	124
30	\$ -	\$ -	\$ 413	\$ (19)	\$ -	\$ 430	\$ 18	\$ -	\$ 384	\$ -	\$ -	\$ -	1,226
31 Over-Market													
32 Alexandria	\$ 117	\$ 295	\$ 428	\$ 428	\$ 423	\$ 455	\$ 252	\$ 245	\$ 234	\$ -	\$ -	\$ -	2,876
33 Bethlehem	167	428	717	497	485	585	321	305	348	-	-	-	3,853
34 Bridgewater	148	387	588	406	451	488	328	278	514	-	-	-	3,588
35 Springfield	-	-	-	-	-	413	287	257	474	-	-	-	1,431
36 Tamworth	203	522	667	386	613	536	377	390	517	-	-	-	4,212
37	\$ 635	\$ 1,631	\$ 2,400	\$ 1,718	\$ 1,972	\$ 2,477	\$ 1,564	\$ 1,475	\$ 2,087	\$ -	\$ -	\$ -	15,960